ELSEVIER

Contents lists available at SciVerse ScienceDirect

Energy Policy

journal homepage: www.elsevier.com/locate/enpol



The carbon footprint of indoor Cannabis production

Evan Mills

Energy Associates, Box 1688, Mendocino, CA 95460, United States

ARTICLE INFO

Article history: Received 7 September 2011 Accepted 10 March 2012 Available online 17 April 2012

Keywords: Energy Buildings Horticulture

ABSTRACT

The emergent industry of indoor *Cannabis* production – legal in some jurisdictions and illicit in others – utilizes highly energy intensive processes to control environmental conditions during cultivation. This article estimates the energy consumption for this practice in the United States at 1% of national electricity use, or \$6 billion each year. One average kilogram of final product is associated with 4600 kg of carbon dioxide emissions to the atmosphere, or that of 3 million average U.S. cars when aggregated across all national production. The practice of indoor cultivation is driven by criminalization, pursuit of security, pest and disease management, and the desire for greater process control and yields. Energy analysts and policymakers have not previously addressed this use of energy. The unchecked growth of electricity demand in this sector confounds energy forecasts and obscures savings from energy efficiency programs and policies. While criminalization has contributed to the substantial energy intensity, legalization would not change the situation materially without ancillary efforts to manage energy use, provide consumer information via labeling, and other measures. Were product prices to fall as a result of legalization, indoor production using current practices could rapidly become non-viable.

1. Introduction

On occasion, previously unrecognized spheres of energy use come to light. Important historical examples include the pervasive air leakage from ductwork in homes, the bourgeoning energy intensity of computer datacenters, and the electricity "leaking" from billions of small power supplies and other equipment. Intensive periods of investigation, technology R&D, and policy development gradually ensue in the wake of these discoveries. The emergent industry of indoor *Cannabis* production appears to have joined this list.¹

This article presents a model of the modern-day production process – based on public-domain sources – and provides first-order national scoping estimates of the energy use, costs, and greenhouse-gas emissions associated with this activity in the United States. The practice is common in other countries but a global assessment is beyond the scope of this report.

2. Scale of activity

The large-scale industrialized and highly energy-intensive indoor cultivation of *Cannabis* is a relatively new phenomenon, driven by criminalization, pursuit of security, pest and disease

management, and the desire for greater process control and yields (U.S. Department of Justice, 2011a; World Drug Report, 2009). The practice occurs across the United States (Hudson, 2003; Gettman, 2006). The 415,000 indoor plants eradicated by authorities in 2009 (and 10.3 million including outdoor plantations) (U.S. Department of Justice, 2011a, b) presumably represent only a small fraction of total production.

Cannabis cultivation is today legal in 15 states plus the District of Columbia, although it is not federally sanctioned (Peplow, 2005). It is estimated that 24.8 million Americans are eligible to receive a doctor's recommendation to purchase or cultivate Cannabis under existing state laws, and approximately 730,000 currently do so (See Change Strategy, 2011). In California alone, 400,000 individuals are currently authorized to cultivate Cannabis for personal medical use, or sale for the same purpose to 2100 dispensaries (Harvey, 2009). Approximately 28.5 million people in the United States are repeat consumers, representing 11% of the population over the age of 12 (U.S. Office of National Drug Control Policy, 2011).

Cultivation is also substantial in Canada. An estimated 17,500 "grow" operations in British Columbia (typically located in residential buildings) are equivalent to 1% of all dwelling units Provincewide, with an annual market value of \$7 billion (Easton, 2004).

Official estimates of total U.S. *Cannabis* production varied from 10,000 to 24,000 metric ton per year as of 2001, making it the nation's largest crop by value at that time (Hudson, 2003; Gettman, 2006). A recent study estimated national production at far higher levels (69,000 metric ton) (HIDTA, 2010). Even at the

E-mail address: evanmills1@gmail.com

¹ This article substantively updates and extends the analysis described in Mills (2011).

lower end of this range (chosen as the basis of this analysis), the level of activity is formidable and increasing with the demand for *Cannabis*

No systematic efforts have previously been made to estimate the aggregate energy use of these activities.

3. Methods and uncertainties

This analysis is based on a model of typical *Cannabis* production, and the associated energy use for cultivation and transportation based on market data and first-principals buildings energy end-use modeling techniques. Data sources include equipment manufacturer data, trade media, the open literature, and interviews with horticultural equipment vendors. All assumptions used in the analysis are presented in Appendix A. The resulting normalized (per-kilogram) energy intensity is driven by the effects of indoor-environmental conditions, production processes, and equipment efficiencies.

Considerable energy use is also associated with transportation, both for workers and for large numbers of small-quantities transported and then redistributed over long distances before final sale.

This analysis reflects typical practices, and is thus intended as a "central estimate". While processes that use less energy on a per-unit-yield basis are possible, much more energy-intensive scenarios also occur. Certain strategies for lowering energy inputs (e.g., reduced illumination levels) can result in lower yields, and thus not necessarily reduce the ultimate energy-intensity per unit weight. Only those strategies that improve equipment and process energy efficiency, while not correspondingly attenuating yields would reduce energy intensity.

Due to the proprietary and often illicit nature of Cannabis cultivation, data are intrinsically uncertain. Key uncertainties are total production and the indoor fraction thereof, and the corresponding scaling up of relatively well-understood intensities of energy use per unit of production to state or national levels could result in 50% higher or lower aggregate results. Greenhouse-gas emissions estimates are in turn sensitive to the assumed mix of on- and off-grid power production technologies and fuels, as offgrid production (almost universally done with diesel generators) can - depending on the prevailing fuel mix in the grid - have substantially higher emissions per kilowatt-hour than grid power. Final energy costs are a direct function of the aforementioned factors, combined with electricity tariffs, which vary widely geographically and among customer classes. The assumptions about vehicle energy use are likely conservative, given the longerrange transportation associated with interstate distribution.

Some localities (very cold and very hot climates) will see much larger shares of production indoors, and have higher space-conditioning energy demands than the typical conditions assumed here. More in-depth analyses could explore the variations introduced by geography and climate, alternate technology configurations, and production techniques.

4. Energy implications

Accelerated electricity demand growth has been observed in areas reputed to have extensive indoor *Cannabis* cultivation. For example, following the legalization of cultivation for medical purposes (Phillips, 1998; Roth, 2005; Clapper et al., 2010) in California in 1996, Humboldt County experienced a 50% rise in per-capita residential electricity use compared to other parts of the state (Lehman and Johnstone, 2010).

Aside from sporadic news reports (Anderson, 2010; Quinones, 2010), policymakers and consumers possess little information on

the energy implications of this practice. A few prior studies tangentially mentioning energy use associated with *Cannabis* production used cursory methods and under-estimate energy use significantly (Plecas et al., 2010 and Caulkins, 2010).

Driving the large energy requirements of indoor production facilities are lighting levels matching those found in hospital operating rooms (500-times greater than recommended for reading) and 30 hourly air changes (6-times the rate in high-tech laboratories, and 60-times the rate in a modern home). Resulting power densities are on the order of 2000 W/m², which is on a par with that of modern datacenters. Indoor carbon dioxide (CO₂) levels are often raised to 4-times natural levels in order to boost plant growth. However, by shortening the growth cycle, this practice may reduce final energy intensity.

Specific energy uses include high-intensity lighting, dehumidification to remove water vapor and avoid mold formation, space heating or cooling during non-illuminated periods and drying, pre-heating of irrigation water, generation of carbon dioxide by burning fossil fuel, and ventilation and air-conditioning to remove waste heat. Substantial energy inefficiencies arise from air cleaning, noise and odor suppression, and inefficient electric generators used to avoid conspicuous utility bills. So-called "grow houses" – residential buildings converted for *Cannabis* production – can contain 50,000 to 100,000 W of installed lighting power (Brady, 2004). Much larger facilities are also used.

Based on the model developed in this article, approximately 13,000 kW/h/year of electricity is required to operate a standard production module (a $1.2 \times 1.2 \times 2.4$ m ($4 \times 4 \times 8$ ft) chamber). Each module yields approximately 0.5 kg (1 pound) of final product per cycle, with four or five production cycles conducted per year. A single grow house can contain 10 to 100 such modules.

To estimate national electricity use, these normalized values are applied to the lower end of the range of the aforementioned estimated production (10,000 t per year), with one-third of the activity takes place under indoor conditions. This indicates electricity use of about 20 TW/h/year nationally (including offgrid production). This is equivalent to that of 2 million average U.S. homes, corresponding to approximately 1% of national electricity consumption — or the output of 7 large electric power plants (Koomey et al., 2010). This energy, plus associated fuel uses (discussed below), is valued at \$6 billion annually, with associated emissions of 15 million metric ton of CO₂ — equivalent to that of 3 million average American cars (Fig. 1 and Tables 1–3.)

Fuel is used for several purposes, in addition to electricity. The carbon dioxide injected into grow rooms to increase yields is produced industrially (Overcash et al., 2007) or by burning propane or natural gas within the grow room contributes about 1–2% to the carbon footprint and represents a yearly U.S. expenditure of \$0.1 billion. Vehicle use associated with production and distribution contributes about 15% of total emissions, and represents a yearly expenditure of \$1 billion. Off-grid diesel- and gasoline-fueled electric generators have per-kilowatt-hour emissions burdens that are 3- and 4-times those of average grid electricity in California. It requires 70 gallon of diesel fuel to produce one indoor *Cannabis* plant (or the equivalent yield per unit area), or 140 gallon with smaller, less-efficient gasoline generators.

In California, the top-producing state, indoor cultivation is responsible for about 3% of all electricity use, or 9% of household use.² This corresponds to the electricity use of 1 million average California homes, greenhouse-gas emissions equal to those from 1 million average cars, and energy expenditures of \$3 billion per

² This is somewhat higher than estimates previously made for British Columbia, specifically, 2% of total Provincial electricity use or 6% of residential use (Garis, 2008; Bellett, 2010).

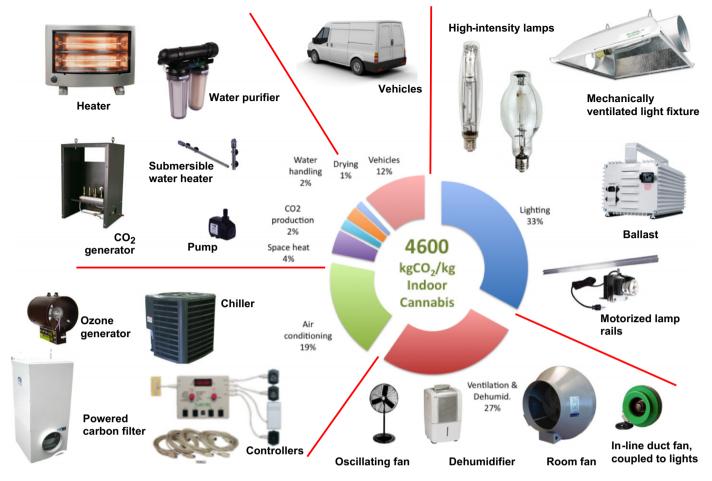


Fig. 1. Carbon footprint of indoor Cannabis production.

Table 1Carbon footprint of indoor *Cannabis* production, by end use (average U.S conditions).

	Energy intensity (kW/h/kg yield)	Emissions factor (kgCO ₂ emissions/kg yield)	
Lighting	2283	1520	33%
Ventilation & dehumid.	1848	1231	27%
Air conditioning	1284	855	19%
Space heat	304	202	4%
CO ₂ injected to increase foliage	93	82	2%
Water handling	173	115	2%
Drying	90	60	1%
Vehicles		546	12%
Total	6074	4612	100%

Note: The calculations are based on U.S.-average carbon burdens of 0.666 kg/kW/h. " CO_2 injected to increase foliage" represents combustion fuel to make on-site CO_2 . Assumes 15% of electricity is produced in off-grid generators.

year. Due to higher electricity prices and cleaner fuels used to make electricity, California incurs 50% of national energy costs but contributes only 25% of national CO₂ emissions from indoor *Cannabis* cultivation.

From the perspective of individual consumers, a single *Cannabis* cigarette represents 1.5 kg (3 pounds) of CO_2 emissions, an amount equal to driving a 44 mpg hybrid car 22 mile or running a 100-watt light bulb for 25 h, assuming average U.S. electricity emissions. The

electricity requirement for one single production module equals that of an average U.S. home and twice that of an average California home. The added electricity use is equivalent to running about 30 refrigerators.

From the perspective of a producer, the national-average annual energy costs are approximately \$5500 per module or \$2500 per kilogram of finished product. This can represent half the wholesale value of the finished product (and a substantially lower portion at retail), depending on local conditions. For average U.S. conditions, producing one kilogram of processed *Cannabis* results in 4600 kg of CO₂ emissions to the atmosphere (and 50% more when off-grid diesel power generation is used), a very significant carbon footprint. The emissions associated with one kilogram of processed *Cannabis* are equivalent to those of driving across country 11 times in a 44-mpg car.

These results reflect typical production methods. Much more energy-intensive methods occur, e.g., rooms using 100% recirculated air with simultaneous heating and cooling, hydroponics, or energy end uses not counted here such as well-water pumps and water purification systems. Minimal information and consideration of energy use, coupled with adaptations for security and privacy (off-grid generation, no daylighting, odor and noise control) lead to particularly inefficient configurations and correspondingly elevated energy use and greenhouse-gas emissions.

The embodied energy of inputs such as soil, fertilizer, water, equipment, building materials, refinement, and retailing is not estimated here and should be considered in future assessments. The energy use for producing outdoor-grown *Cannabis* (approximately two-thirds of all production) is also not estimated here.

Table 2 Equivalencies.

Indoor Cannabis production consumes	3%	of California's total electricity, and	9%	of California's household electricity	1%	of total U.S. electricity, and	2% of U.S. household electricity
U.S. Cannabis production & distribution energy costs	\$ 6	Billion, and results in the emissions of	15	Million tonnes per year of greenhouse gas emissions (CO ₂)	Equal to the emissions of	3	million average cars
U.S. electricity use for Cannabis production is equivalent to that of	1.7	Million average U.S. homes	or	7	Average U.S. power plants		
California Cannabis production and distribution energy costs	\$3	Billion, and results in the emissions of	4	Million tonnes per year of greenhouse gas emissions (CO ₂)	Equal to the emissions of	1	Million average cars
California electricity use for Cannabis production is equivalent to that of	1	Million average California homes					
A typical $4\times4\times8$ -ft production module, accomodating four plants at a time, consumes as much electricity as	1	Average U.S. homes, or	2	Average California homes	or	29	Average new refrigerators
Every 1 kilogram of Cannabis produced using national-average grid power results in the emissions of	4.3	Tonnes of CO ₂	Equiva- lent to	7	Cross-country trips in a 5.3 l/100 km (44 mp g) car		
Every 1 kg of Cannabis produced using a prorated mix of grid and off-grid generators results in the emissions of	4.6	Tonnes of CO ₂	Equiva- lent to	8	Cross-country trips in a 5.3 l/100 km (44 mp g) car		
Every 1 kg of Cannabis produced using off-grid generators results in the emissions of	6.6	Tonnes of CO ₂	Equiva- lent to	11	Cross-country trips in a 5.3 l/100 km (44 mp g) car		
Transportation (wholesale+retail) consumes	226	Liters of gasoline per kg	or	S 1	Billion dollars annually, and	546	Kilograms of CO ₂ per kilogram of final product
One Cannabis cigarette is like driving	37	km in a 5.3 l/100 km (44 mpg) car	Emitting about	2	kg of CO ₂ , which is equivalent to operating a 100-watt light bulb for	25	Hours
Of the total wholesale price	49%	Is for energy (at average U.S. prices)					

If improved practices applicable to commercial agricultural greenhouses are any indication, such large amounts of energy are not required for indoor Cannabis production.3 The application of cost-effective, commercially-available efficiency improvements to the prototypical facility modeled in this article could reduce energy intensities by at least 75% compared to the typicalefficiency baseline. Such savings would be valued at approximately \$40,000/year for a generic 10-module operation (at California energy prices and \$10,000/year at U.S. average prices) (Fig. 2(a)-(b). These estimated energy use reductions reflect practices that are commonplace in other contexts such as more efficient components and controls (lights, fans, space-conditioning), use of daylight, optimized air-handling systems, and relocation of heat-producing equipment out of the cultivation room. Moreover, strain choice alone results in a factor-of-two difference in yields per unit of energy input (Arnold, 2011).

5. Energy intensities in context

Policymakers and other interested parties will rightfully seek to put these energy indicators in context with other activities in the economy.

One can readily identify other energy end-use activities with far greater impacts than that of *Cannabis* production. For example, automobiles are responsible for about 33% of U.S. greenhouse-gas emissions (USDOE, 2009), which is100-times as much as those produced by indoor *Cannabis* production (0.3%). The approximately 20 TW/h/year estimated for indoor *Cannabis* production is about one/third that of U.S. data centers (US EPA, 2007a, 2007b), or one-seventh that of U.S. household refrigerators (USDOE, 2008). These shares would be much higher in states where *Cannabis* cultivation is concentrated (e.g., one half that of refrigerators in California (Brown and Koomey, 2002)).

On the other hand, this level of energy use is high in comparision to that used for other indoor cultivation practices, primarily owing to the lack of daylighting. For comparison, the energy intensity of Belgian greenhouses is estimated at approximately 1000 MJ/m² (De Cock and Van Lierde, No date), or about 1% that estimated here for indoor *Cannabis* production.

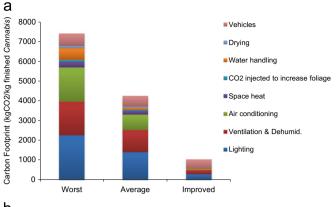
 $^{^{3}}$ See, e.g., this University of Michigan resource: $\label{eq:michigan} http://www.hrt.msu.edu/energy/Default.htm$

Table 3 Energy indicators (average U.S. conditions).

	per cycle, per production module	per year, per production module	
Energy use Connected load Power density Elect Fuel to make CO ₂ Transportation fuel	2756 0.3 27	3,225 2,169 12,898 1.6 127	(watts/module) (watts/m²) (kW/h/module) (GJ) (Gallons
On-grid results Energy cost Energy cost Fraction of wholesale price CO ₂ emissions CO ₂ emissions	846 1936	3,961 1,866 47% 9,058 4,267	\$/module \$/kg kg kg/kg
Off-grid results (diesel) Energy cost Energy cost Fraction of wholesale price CO ₂ emissions CO ₂ emissions	1183 2982	5,536 2,608 65% 13,953 6,574	\$/module \$/kg kg kgCO ₂ /kg
Blended on/off grid results Energy cost Energy cost Fraction of wholesale price CO ₂ emissions CO ₂ emissions	897 2093	4,197 1,977 49% 9,792 4,613	\$/module \$/kg kg kgCO ₂ /kg
Of which, indoor CO ₂ production	9	42	kgCO ₂
Of which, vehicle use Fuel use During production Distribution Cost During production Distribution Emissions		79 147 77 143	Liters/kg Liters/kg \$/kg \$/kg
During production Distribution		191 355	kgCO ₂ /kg kgCO ₂ /kg

Energy intensities can also be compared to those of other sectors and activities.

- Pharmaceuticals Energy represents 1% of the value of U.S. pharmaceutical shipments (Galitsky et al., 2008) versus 50% of the value of Cannabis wholesale prices. The U.S. "Pharma" sector uses \$1 billion/year of energy; Indoor Cannabis uses \$6 billion.
- Other industries Defining "efficiency" as how much energy is required to generate economic value, Cannabis comes out the highest of all 21 industries (measured at the three-digit SIC level). At ~ 20 MJ per thousand dollars of shipment value (wholesale price), Cannabis is followed next by paper (~ 14), nonmetallic mineral products (~ 10), primary metals (~ 8), petroleum and coal products (~ 6), and then chemicals (~ 5) (Fig. 3). However, energy intensities are on a par with *Cannabis* in various subsectors (e.g., grain milling, wood products, rubber) and exceed those of *Cannabis* in others (e.g., pulp mills).
- Alcohol The energy used to produce one marijuana cigarette would also produce 18 pints of beer (Galitsky et al., 2003).
- Other building types Cannabis production requires 8-times as much energy per square foot as a typical U.S. commercial building (4x that of a hospital and 20x that of a building for religious worship), and 18-times that of an average U.S. home (Fig. 4).



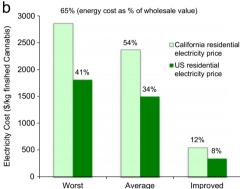


Fig. 2. Carbon footprint and energy cost for three levels of efficiency. (a) Indoor cannabis: carbon footprint. (b) Indoor cannabis: electricity cost. Assumes a wholesale price of \$4400/kg. Wholesale prices are highly variable and poorly documented.

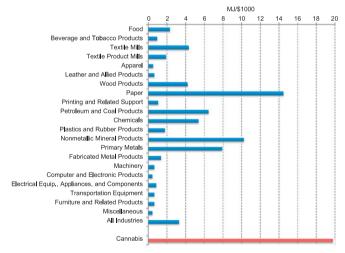


Fig. 3. Comparative energy intensities, by sector (2006).

6. Outdoor cultivation

Shifting cultivation outdoors can nearly eliminate energy use for the cultivation process. Many such operations, however, require water pumping as well as energy-assisted drying techniques. Moreover, vehicle transport during production and distribution remains part of the process, more so than for indoor operations.

A common perception is that the potency of *Cannabis* produced indoors exceeds that of that produced outdoors, leading

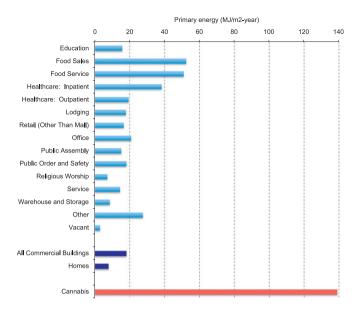


Fig. 4. Comparative energy intensities, by U.S. building type (2003).

consumers to demand *Cannabis* produced indoors. Federal sources (National Drug Intelligence Center, 2005) as well as independent testing laboratories (Kovner, 2011) actually find similar potencies when best practices are used.

Illegal clearing of land is common for multi-acre plantations, and, depending on the vegetation type, can accordingly mobilize greenhouse-gas emissions. Standing forests (a worst-case scenario) hold from 125 to 1500 t of CO₂ per hectare, depending on tree species, age, and location (National Council for Air and Soil Improvement, 2010). For biomass carbon inventories of 750 t/ha and typical yields (5000 kg/ha) (UNODC, 2009), associated biomass-related CO₂ emissions would be on the order of 150 kg CO₂/kg Cannabis (for only one harvest per location), or 3% of that associated with indoor production. These sites typically host on the order of 10,000 plants, although the number can go much higher (Mallery, 2011). When mismanaged, the practice of outdoor cultivation imposes multiple environmental impacts aside from energy use. These include deforestation; destruction of wetlands, runoff of soil, pesticides, insecticides, rodenticides, and human waste; abandoned solid waste; and unpermitted impounding and withdrawals of surface water (Mallery, 2011; Revelle, 2009). These practices can compromise water quality, fisheries, and other ecosystem services.

7. Policy considerations

Current indoor *Cannabis* production and distribution practices result in prodigious energy use, costs, and unchecked greenhousegas pollution. While various uncertainties exist in the analysis, the overarching qualitative conclusions are robust. More in-depth analysis and greater transparency of the energy impacts of this practice could improve decision-making by policymakers and consumers alike.

There is little, if any, indication that public policymakers have incorporated energy and environmental considerations into their deliberations on *Cannabis* production and use. There are additional adverse impacts of the practice that merit attention, including elevated moisture levels associated with indoor cultivation that can cause extensive damage to buildings, ⁴ as well as

 Table A1

 Configuration, environmental conditions, set-points.

Configuration, environmental condition	s, set-points.	
Production parameters		
Growing module	1.5	m ² (excl.
Growing module	1.3	`
Manufacture of the daylor in a second	10	walking area)
Number of modules in a room Area of room	10	m^2
	22	
Cycle duration	78	days
Production continuous throughout	4.7	cycles
the year Illumination	I C I	El
mummation	Leaf phase	Flowering
111	25 1-1	phase 100 klux
Illuminance	25 klux	
Lamp type	Metal halide	High-pressure
XAZ-44-(1	C00	sodium
Watts/lamp	600	1000
Ballast losses (mix of magnetic &	13%	0.13
digital)		
Lamps per growing module	1	1
Hours/day	18	12
Days/cycle	18	60
Daylighting	None	none
Ventilation		
Ducted luminaires with "sealed"	150	CFM/1000 W
lighting compartment		of light (free
		flow)
Room ventilation (supply and	30	ACH
exhaust fans)		
Filtration	Charcoal filters on	
	exhaust; HEPA on	
	supply	
Oscilating fans: per module, while	1	
lights on		
Water		
Application	151	liters/room-
**	W1	day
Heating	Electric submersible	
Carro conditionina	heaters	
Space conditioning	20	
Indoor setpoint — day	28	C
Indoor setpoint — night	20	C
AC efficiency	10	SEER
Dehumidification	7x24	hours
CO ₂ production — target	1500	ppm
concentration (mostly natural gas		
combustion in space)	1 1 1 . CC .	
Electric space heating	When lights off to	
	maintain indoor	
	setpoint	
Target indoor humidity conditions	40-50%	
Fraction of lighting system heat	30%	
production removed by		
luminaire ventilation	Y 11 11.1 1	
Ballast location	Inside conditioned	
	space	
Drying		
Space conditioning, oscillating fans,	7	Days
maintaining 50% RH, 70–80F		•
_		
Electricity supply	050/	
grid	85%	
grid-independent generation (mix	15%	
of diesel, propane, and gasoline)		
_		

electrical fires caused by wiring out of compliance with safety codes (Garis, 2008). Power theft is common, transferring those energy costs to the general public (Plecas et al., 2010). As noted above, simply shifting production outdoors can invoke new environmental impacts if not done properly.

Energy analysts have also not previously addressed the issue. Aside from the attention that any energy use of this magnitude normally receives, the hidden growth of electricity demand in this sector confounds energy forecasts and obscures savings from energy efficiency programs and policies. For example, Auffhammer and Aroonruengsawat (2010) identified a

 $^{^4}$ For observations from the building inspectors community, see http://www.nachi.org/marijuana-grow-operations.htm

Table A2 Assumptions and conversion factors.

Service levels		
Illuminance*	25-100	1000 lux
Airchange rates*	30	Changes per hour
Operations		
Cycle duration**	78	Days
Cycles/year**	4.7	Continuous
		production
Airflow**	96	Cubic feet per
MITIOW	30	
		minute, per module
Lighting		
Leafing phase		
Lighting on-time*	18	hrs/day
Duration*	18	days/cycle
	10	day3/cyclc
Flowering phase		
Lighting on-time*	12	hrs/day
Duration*	60	days/cycle
Drying		
Hours/day*	24	hrs
Duration*	7	days/cycle
	,	days/cycic
Equipment		
Average air-conditioning age	5	Years
Air conditioner efficiency [Standards	10	SEER
increased to SEER 13 on 1/23/2006]		
Fraction of lighting system heat production	0.3	
	0.5	
removed by luminaire ventilation		
Diesel generator efficiency*	27%	55 kW
Propane generator efficiency*	25%	27 kW
Gasoline generator efficiency*	15%	5.5 kW
Fraction of total prod'n with generators*	15%	
		NATION OF THE PARTY
Transportation: Production phase (10	25	Miles roundtrip
modules)		
Daily service (1 vehicle)	78	Trips/cycle. Assume
		20% live on site
Biweekly service (2 vehicles)	11.1	Trips/cycle
Harvest (2 vehicles)	10	Trips/cycle
Total vehicle miles**	2089	Vehicle miles/cycle
Transportation: Distribution		
Amount transported wholesale	5	kg per trip
Mileage (roundtrip)	1208	km/cycle
7,		7 - 3
Retail (0.25oz \times 5 miles roundtrip)	5668	Vehicle-km/cycle
Total**	6876	Vehicle-km/cycle
Fuel economy, typical car [a]	10.7	l/100 km
Annual emissions, typical car [a]	5195	kgCO ₂
	0	kgCO ₂ /mile
Annual emissions, 44-mpg car**	2,598	kgCO ₂
	0.208	kgCO ₂ /mile
Cross-country U.S. mileage	4493	km
Fuels	1105	
	25	MI/litor
Propane [b]		MJ/liter
Diesel [b]	38	MJ/liter
Gasoline [b]		
	34	MJ/liter
Electric generation mix*	34	MJ/liter
Electric generation mix* Grid		
Grid	85%	share
Grid Diesel generators	85% 8%	share share
Grid Diesel generators Propane generators	85% 8% 5%	share share share
Grid Diesel generators	85% 8%	share share
Grid Diesel generators Propane generators	85% 8% 5%	share share share
Grid Diesel generators Propane generators Gasoline generators Emissions factors	85% 8% 5% 2%	share share share share
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c]	85% 8% 5% 2% 0.609	share share share share kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c]	85% 8% 5% 2% 0.609 0.384	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c]	85% 8% 5% 2% 0.609 0.384 0.648	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator**	85% 8% 5% 2% 0.609 0.384 0.648 0.922	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c]	85% 8% 5% 2% 0.609 0.384 0.648	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877	share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533	share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Fropane generator** Gasoline generator** Blended generator mix**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989	share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666	share share share share kgC0 ₂ /kW/h kgC0 ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666	share share share share kgC0 ₂ /kW/h kgC0 ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Propane combustion Prices	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666	share share share share kgC0 ₂ /kW/h kgC0 ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid (California — PG&E) [d]	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1	share share share share kgCO ₂ /kW/h kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e]	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390	share share share share kgCO ₂ /kW/h kgCO ₂ /MBTU per kW/h (Tier 5)
Grid Diesel generators Propane generators Gasoline generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e] Electricity price — off-grid**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1	share share share share share kgC0 ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e] Electricity price — off-grid** Electricity price — blended on/off — CA***	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390	share share share share kgCO ₂ /kW/h kgCO ₂ /MBTU per kW/h (Tier 5)
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e] Electricity price — off-grid** Electricity price — blended on/off — CA***	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390	share share share share share kgC0 ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e] Electricity price — off-grid** Electricity price — blended on/off — CA** Electricity price — blended on/off — U.S.**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390 0.247 0.390 0.390 0.390	share share share share share share kgCO ₂ /kW/h
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended generator mix** Blended on/off-grid generation — CA** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — off-grid** Electricity price — off-grid** Electricity price — blended on/off — CA** Electricity price — blended on/off — U.S.** Propane price [f]	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390 0.247 0.390 0.390 0.268 0.58	share share share share share kgCO ₂ /kW/h kgCO ₂ /MBTU per kW/h (Tier 5) per kW/h per kW/h per kW/h s/liter
Grid Diesel generators Propane generators Gasoline generators Emissions factors Grid electricity — U.S. [c] Grid electricity — CA [c] Grid electricity — non-CA U.S. [c] Diesel generator** Propane generator** Gasoline generator** Blended generator mix** Blended on/off-grid generation — CA** Blended on/off-grid generation — U.S.** Propane combustion Prices Electricity price — grid (California — PG&E) [d] Electricity price — grid (U.S.) [e] Electricity price — off-grid** Electricity price — blended on/off — CA** Electricity price — blended on/off — U.S.**	85% 8% 5% 2% 0.609 0.384 0.648 0.922 0.877 1.533 0.989 0.475 0.666 63.1 0.390 0.247 0.390 0.390 0.390	share share share share share share kgCO ₂ /kW/h

Table A2 (continued)

Wholesale price of Cannabis [g] Production Plants per production module*	4,000 4	\$/kg
Net production per production module [h]	0.5	kg/cycle
U.S. production (2011) [i]	10,000	metric tonnes/y
California production (2011) [i]	3,902	metric tonnes/y
Fraction produced indoors [i]	33%	7.5
U.S. indoor production modules**	1,570,399	
Calif indoor production modules**	612,741	
Cigarettes per kg**	3,000	
Other		
Average new U.S. refrigerator	450	kW/h/year
	173	kgCO ₂ /year (U.S.
		average)
Electricity use of a typical U.S. home — 2009 [j]	11,646	kW/h/year
Electricity use of a typical California home — 2009 [k]	6,961	kW/h/year

Notes:

- * Trade and product literature; interviews with equipment vendors.
- ** Calculated from other values.

Notes for Table A2

- [a]. U.S. Environmental Protection Agency., 2011.
- [b]. Energy conversion factors, U.S. Department of Energy, http://www.eia.doe.gov/ energyexplained/index.cfm?page=about_energy_units, [Accessed February 5, 2011]. [c]. United States: (USDOE 2011); California (Marnay et al., 2002).
- [d]. Average prices paid in California and other states with inverted-block tariffs are very high because virtually all consumption is in the most expensive tiers. Here the PG&E residential tariff as of 1/1/11, Tier 5 is used as a proxy for California http:// www.pge.com/tariffs/ResElecCurrent.xls, (Accessed February 5, 2011). In practice a wide mix of tariffs apply, and in some states no tier structure is in place, or the proportionality of price to volume is nominal.
- [e]. State-level residential prices, weighted by *Cannabis* production (from Gettman. 2006) with actual tariffs and U.S. Energy Information Administration, "Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State", http:// www.eia.doe.gov/electricity/epm/table5_6_a.html, (Accessed February 7, 2011) [f]. U.S. Energy Information Administration, Gasoline and Diesel Fuel Update (as of 2/14/2011) - see http://www.eia.gov/oog/info/gdu/gasdiesel.asp Propane prices http://www.eia.gov/dnav/pet/pet_pri_prop_a_EPLLPA_PTA_dpgal_m.htm, (Accessed April 3, 2011).
- [g]. Montgomery, 2010.
- [h]. Toonen et al., 2006); Plecas et al., 2010.

[i]. *Total Production*: The lower value of 10,000 t per year is conservatively retained. Were this base adjusted to 2011 values using 10.9%/year net increase in number of consumers between 2007 and 2009 per U.S. Department of Health and Human Services (2010), the result would be approximately 17 million tonnes of total production annually (indoor and outdoor). Indoor Share of Total Production: The three-fold changes in potency over the past two decades, reported by federal sources, are attributed at least in part to the shift towards indoor cultivation See http://www.justice.gov/ndic/pubs37/37035/national.htm and (Hudson, 2003). A weighted-average potency of 10% THC (U.S. Office of Drug Control Policy, 2010) reconciled with assumed 7.5% potency for outdoor production and 15% for indoor production implies 33.3%::67.7% indoor::outdoor production shares. For reference, as of 2008, 6% of eradicated plants were from indoor operations, which are more difficult to detect than outdoor operations. A 33% indoor share, combined with perplant yields from Table 2, would correspond to a 4% eradication success rate for the levels reported (415,000 indoor plants eradicated in 2009) by the U.S. Drug (http://www.justice.gov/dea/programs/marijuana.htm). Agency Assuming 400,000 members of medical Cannabis dispensaries in California (each of which is permitted to cultivate), and 50% of these producing in the generic 10module room assumed in this analysis, output would slightly exceed this study's estimate of total statewide production. In practice, the vast majority of indoor production is no doubt conducted outside of the medical marijuana system. [j]. Total U.S. electricity sales: U.S. energy information administration, "retail sales of

electricity to ultimate customers: Total by end-use sector" http://www.eia.gov/ cneaf/electricity/epm/table5_1.html, (Accessed March 5, 2011)

[k]. California Energy Commission, 2009; 2011.

statistically significant, but unexplained, increase in the growth rate for residential electricity in California during the years when indoor Cannabis production grew as an industry (since the mid-1990s).

Table A3 Energy model.

ELECTRICITY	Energy type	Penetration	Rating (Watts or %)	Number of $4 \times 4 \times 8$ -ft production modules served	Input energy per module	Units	Hours/day (leaf phase)	Hours/day (flower phase)	Days/cycle (leaf phase)	Days/cycle (flower phase)	kW/h/cycle	kW/h/year pe production module
Light												
Lamps (HPS)	elect	100%	1,000	1	1,000	W		12		60	720	3,369
Ballasts (losses)	elect	100%	13%	1	130	W		12		60	94	438
Lamps (MH)	elect	100%	600	1	600	W	18		18		194	910
Ballast (losses)	elect	100%	0	1	78	W	18		18		25	118
Motorized rail motion	elect	5%	6	1	0.3	W	18	12	18	60	0	1
Controllers	elect	50%	10	10	1	W	24	24	18	60	2	9
Ventilation and moisture control												
Luminare fans (sealed from conditioned space)	elect	100%	454	10	45	W	18	12	18	60	47	222
Main room fans — supply	elect	100%	242	8	30	W	18	12	18	60	31	145
Main room fans — exhaust	elect	100%	242	8	30	W	18	12	18	60	31	145
Circulating fans (18")	elect	100%	130	1	130	W	24	24	18	60	242	1,134
Dehumidification	elect	100%	1,035	4	259	W	24	24	18	60	484	2,267
Controllers	elect	50%	10	10	1	W	24	24	18	60	2	9
Spaceheat or cooling	-		-	-					-	-		
Resistance heat or AC [when lights off] Carbon dioxide Injected to Increase foliage		90%	1,850	10	167	W	6	12	18	60	138	645
Parasitic electricity	elect	50%	100	10	5	W	18	12	18	60	5	24
AC (see below)	elect	100%	100	10	3	**	10	12	10	00	3	2-1
In-line heater	elect	5%	115	10	0.6	W	18	12	18	60	1	3
Dehumidification (10% adder)	elect	100%	104	0	26	W	18	12	18	60	27	126
Monitor/control	elect	100%	50	10	5	W	24	24	18	60	9	44
Other												
Irrigation water temperature control	elect	50%	300	10	15	W	18	12	18	60	19	89
Recirculating carbon filter [sealed room]	elect	20%	1,438	10	29	W	24	24	18	60	54	252
UV sterilization	Elect	90%	23	10	2.1	W	24	24	18	60	4	18
rrigation pumping	elect	100%	100	10	10	W	2	2	18	60	2	7
Fumigation	elect	25%	20	10	1	W	24	24	18	60	1	4
Drying												
Dehumidification	elect	75%	1,035	10	78	W		24		7	13	61
Circulating fans	elect	100%	130	5	26	W		24		7	4	20
Heating	elect	75%	1,850	10	139	W		24		7	23	109
Electricity subtotal	elect										2,174	10,171
Air-conditioning				10	420	W					583	2,726
Lighting loads				10		W					259	1,212
Loads that can be remoted	elect	100%	1,277	10		W					239	1,119
Loads that can't be remoted	elect	100%	452	10		W					85	396
CO2-production heat removal	elect	45%	1,118	17		W	18	12	18	60		_
Electricity Total	elect				3,225	W					2,756	12,898
FUEL	Units	Technology Mix	Rating (BTU/h)	Number of $4 \times 4 \times 8$ -ft production modules served	Input energy per module		Hours/day (leaf phase)	Hours/day (flower phase)	Days/cycle (leaf phase)	Days/cycle (flower phase)	GJ or kgCO ₂ /cycle	GJ or kgCO ₂ / year
On-site CO ₂ production												
Energy use	propane	45%	11,176	17	707	kJ/h	18	12	18	60	0.3	1.5
CO2 production -> emissions	kg/CO ₂										20	93
Externally produced Industrial CO ₂		5%		1	0.003	liters	18	12	18	60	0.6	2.7
						CO ₂ /hr						

For *Cannabis* producers, energy-related production costs have historically been acceptable given low energy prices and high product value. As energy prices have risen and wholesale commodity prices fallen, high energy costs (now 50% on average of wholesale value) are becoming untenable. Were product prices to fall as a result of legalization, indoor production could rapidly become unviable.

For legally sanctioned operations, the application of energy performance standards, efficiency incentives and education, coupled with the enforcement of appropriate construction codes could lay a foundation for public-private partnerships to reduce undesirable impacts of indoor *Cannabis* cultivation.⁵ There are early indications of efforts to address this.⁶ Were such operations to receive some form of independent certification and product labeling, environmental impacts could be made visible to otherwise unaware consumers.

Acknowledgment

Two anonymous reviewers provided useful comments that improved the paper. Scott Zeramby offered particularly valuable insights into technology characteristics, equipment configurations, and market factors that influence energy utilization in this context and reviewed earlier drafts of the report.

Appendix A

See Tables A1-A3.

References

- Auffhammer, M., Aroonruengsawat A., 2010. Uncertainty over Population, Prices, or Climate? Identifying the Drivers of California's Future Residential Electricity Demand. Energy Institute at Haas (UC Berkeley) Working Paper, August.
- Anderson, G., 2010. Grow Houses Gobble Energy. Press Democrat, July 25.See http://www.pressdemocrat.com/article/20100725/ARTICLES/100729664.
- Arnold, J., 2011. Investigation of Relationship between Cannabis Plant Strain and Mass Yield of Flower Buds. Humboldt State University Proposal.
- Barnes, B., 2010. Boulder Requires Medical Pot Growers to Go Green. NewsFirst5.com, Colorado Springs and Pueblo. May 19 < www.newsfirst5.com/.../boulder-requires-medical-pot-growers-to-go-green1/>, (accessed June 4, 2011).

 Bellett, G., 2010. Pot growers stealing \$100 million in electricity: B.C. Hydro
- Bellett, G., 2010. Pot growers stealing \$100 million in electricity: B.C. Hydro studies found 500 Gigawatt hours stolen each year. Alberni Valley Times. October 8.
- Brady, P., 2004. BC's million dollar grow shows. Cannabis Culture. http://www.cannabisculture.com/articles/3268.html, (accessed June 4, 2011).
- Brown, R.E., Koomey, J.G., 2002. Electricity use in California: past trends and present usage patterns. Lawrence Berkeley National Laboratory Report No 47992. http://enduse.lbl.gov/info/LBNL-47992.pdf.
- California Energy Commission, 2009. California energy demand: 2010–2020 adopted forecast. Report CEC-200-2009-012-CMF), December 2009 (includes self-generation).
- California Energy Commission, 2011. Energy almanac. http://energyalmanac.ca.gov/electricity/us_per_capita_electricity.html, (accessed February 19, 2011).
- Caulkins, P., 2010. Estimated cost of production for Legalized Cannabis. RAND Working Paper, WR-764-RC. July. Although the study over-estimates the hours of lighting required, it under-estimates the electrical demand and applies energy prices that fall far short of the inclining marginal-cost tariff structures applicable in many states, particularly California.
- Central Valley High Intensity Drug Trafficking Area (HIDTA), 2010. Marijuana Production in California. 8 pp.
- Clapper, J.R., et al., 2010. Anandamide suppresses pain initiation through a peripheral endocannabinoid mechanism, Nature Neuroscience, 13, 1265–1270, doi:10.1038/nn.2632 http://www.nature.com/neuro/journal/v13/n10/full/nn.2632.html).
- ⁵ The City of Fort Bragg, CA, has implemented elements of this in *TITLE 9 Public Peace, Safety, & Morals*, Chapter 9.34. http://city.fortbragg.com/pages/searchResults.lasso?-token.editChoice=9.0.0&SearchType=MCsuperSearch&CurrentAction=viewResult#9.32.0
- ⁶ For example, the City of Boulder, Colorado, requires medical *Cannabis* producers to offset their greenhouse-gas emissions (Barnes, 2010).

- De Cock, L., Van Lierde, D. No Date. Monitoring Energy Consumption in Belgian Glasshouse Horticulture. Ministry of Small Enterprises, Trades and Agriculture. Center of Agricultural Economics, Brussels.
- Easton, S.T., 2004. Marijuana Growth in British Columbia. Simon Frasier University, 78 pp.
- Galitsky, C.S.-C. Chang, E. Worrell, Masanet, E., 2008. Energy efficiency improvement and cost saving opportunities for the pharmaceutical industry: an ENERGY STAR guide for energy and plant managers, Lawrence Berkeley National Laboratory Report 62806. http://ies.lbl.gov/iespubs/62806.pdf>.
- Galitsky, C.N. Martin, E. Worrell, Lehman, B., 2003. Energy efficiency improvement and cost saving opportunities for breweries: an ENERGY STAR guide for energy and plant managers, Lawrence Berkeley National Laboratory Report No. 50934. www.energystar.gov/ia/business/industry/LBNL-50934.pdf.
- Garis, L., 2008. Eliminating Residential Hazards Associated with Marijuana Grow Operations and The Regulation of Hydroponics Equipment, British Columbia's Public Safety Electrical Fire and Safety Initiative, Fire Chiefs Association of British Columbia, 108pp.
- Gettman, J., 2006. Marijuana Production in the United States, 29pp. http://www.drugscience.org/Archive/bcr2/app2.html.
- Harvey, M., 2009. California dreaming of full marijuana legalisation. The Sunday Times, (September). health/article6851523.ece.
- Hudson, R., 2003. Marijuana Availability in The United States and its Associated Territories. Federal Research Division, Library of Congress. Washington, D.C. (December). 129pp.
- Koomey, J., et al. 2010. Defining a standard metric for electricity savings. Environmental Research Letters, 5, http://dx.doi.org/10.1088/1748-9326/5/1/014017.
- Kovner, G., 2011. North coast: pot growing power grab. Press Democrat. http://www.pressdemocrat.com/article/20110428/ARTICLES/110429371?Title=Report-Growing-pot-indoors-leaves-big-carbon-footprint&tc=ar.
- Lehman, P., Johnstone, P., 2010. The climate-killers inside. North Coast Journal, March 11.
- Mallery, M., 2011. Marijuana national forest: encroachment on California public lands for Cannabis cultivation. Berkeley Undergraduate Journal 23 (2), 1–49 http://escholarship.org/uc/our_buj?volume=23;issue=2.
- Marnay, C., Fisher, D., Murtishaw, S., Phadke, A., Price, L., Sathaye, J., 2002. Estimating carbon dioxide emissions factors for the California electric power sector. Lawrence Berkeley National Laboratory Report No. 49945. https://industrial-energy.lbl.gov/node/148 (accessed February 5, 2011). Mills, E., 2011. Energy up in smoke: the carbon footprint of indoor Cannabis
- Mills, E., 2011. Energy up in smoke: the carbon footprint of indoor Cannabis production. Energy Associates Report. April 5, 14 pp.
- Montgomery, M., 2010. Plummeting marijuana prices create a panic in Calif. < http://www.npr.org/templates/story/story.php?storyld=126806429 >.
- National Drug Intelligence Center, 2005. Illegal and Unauthorized Activities on Public Lands.
- Overcash, Y., Li, E.Griffing, Rice, G., 2007. A life cycle inventory of carbon dioxide as a solvent and additive for industry and in products. Journal of Chemical Technology and Biotechnology 82, 1023–1038.
- Peplow, M., 2005. Marijuana: the dope. Nature doi:10.1038/news050606-6, \(\text{http://www.nature.com/news/2005/050607/full/news050606-6.html} \).
- Phillips, H., 1998. Of pain and pot plants. Nature. http://dx.doi.org/10.1038/news981001-2.
- Plecas, D.J., Diplock, L., Garis, B., Carlisle, P., Neal, Landry, S., 2010. Journal of Criminal Justice Research 1 (2), 1–12.
- Quinones, S., 2010. Indoor pot makes cash, but isn't green. SFGate, http://www.sfgate.com/cgi-bin/article.cgi?f=/c/a/2010/10/21/BAPO1FU9MS.DTL.
- Revelle, T., 2009. Environmental impacts of pot growth. 2009. Ukiah Daily Journal. (posted at < http://www.cannabisnews.org/united-states-cannabis-news/environmental-impacts-of-pot-growth/).
- Roth, M.D., 2005. Pharmacology: marijuana and your heart. Nature http://dx.doi.org/10.1038/434708a http://dx.doi.org/10.1038/434708a http://www.nature.com/nature/journal/v434/n7034/full/434708a.html >
- See Change Strategy, 2011. The State of the Medical Marijuana Markets 2011. http://medicalmarijuanamarkets.com/>.
- National Council for Air and Soil Improvement, 2010. GCOLE: Carbon On Line Estimator. http://www.ncasi2.org/GCOLE/gcole.shtml, (accessed Sepember 9, 2010)
- Toonen, M., Ribot, S., Thissen, J., 2006. Yield of illicit indoor Cannabis cultivation in the Netherlands. Journal of Forensic Science 15 (5), 1050–1054 http://www.ncbi.nlm.nih.gov/pubmed/17018080.
- U.S. Department of Energy, Buildings Energy Data Book, 2008. Residential Energy End-Use Splits, by Fuel Type, Table 2.1.5 http://buildingsdatabook.eren.doe.gov/docs/xls_pdf/2.1.5.xlsx.
- U.S. Department of Energy, 2009. "Report DOE/EIA-0573(2009), Table 3.
- U.S. Department of Energy, 2011. Voluntary Reporting of Greenhouse Gases Program < http://www.eia.doe.gov/oiaf/1605/ee-factors.html >, (accessed February 7, 2011).
- U.S. Department of Health and Human Services, 2010. 2009 National Survey on Drug Use and Health. http://oas.samhsa.gov/nsduhLatest.htm.
- U.S. Department of Justice, 2011a. Domestic Cannabis Eradication and Suppression Program. http://www.justice.gov/dea/programs/marijuana.htm, (accessed June 5, 2011).
- U.S. Department of Justice, 2011b. National Drug Threat Assessment: 2010 \(\(\text{http://www.justice.gov/ndic/pubs38/38661/marijuana.htm#Marijuana} \), (accessed June 5, 2011).

- US EPA, 2007a. Report to Congress on Server and Data Center Energy Efficiency: Public Law 109-431. Washington, DC: U.S. Environmental Protection Agency, ENERGY STAR Program. August 2.
- U.S. Environmental Protection Agency, 2007b. Report to Congress on Server and Data Center Energy Efficiency Public Law 109-431 133 pp.
- U.S. Environmental Protection Agency, 2011. Emission Facts: Average Annual Emissions and Fuel Consumption for Passenger Cars and Light Trucks. http://www.epa.gov/oms/consumer/f00013.htm, (accessed February 5, 2011).
- U.S. Office of National Drug Control Policy, 2011. Marijuana Facts and Figures. http://www.whitehousedrugpolicy.gov/drugfact/marijuana/marijuana_ff. <a href="http://http://https://http
- UNODC, 2009. World Drug Report: 2009. United Nations Office on Drugs and Crime, p. 97. http://www.unodc.org/unodc/en/data-and-analysis/WDR-2009.html For U.S. conditions, indoor yields per unit area are estimated as up to 15-times greater than outdoor yields.